

Village of Beecher
625 Dixie Highway
PO Box 1154
Beecher, Illinois 60401
Phone: 708-946-2261
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www.villageofbeecher.org



President
Marcy Meyer
Clerk
Janett McCawley
Administrator
Charity Mitchell
Treasurer
Donna Lippelt

Trustees
Todd Kraus
Joe Tieri
Roger Stacey
Erik Gardner
Brian Diachenko
Jessica Smith

REGULAR MEETING OF THE PRESIDENT AND BOARD OF TRUSTEES
MONDAY, OCTOBER 27, 2025 AT 6:00 PM
BEECHER VILLAGE HALL
625 S DIXIE HIGHWAY

AGENDA

- I. PLEDGE OF ALLEGIANCE**
- II. ROLL CALL**
- III. APPROVAL OF MINUTES OF THE PREVIOUS MEETING**
- IV. APPROVAL OF MINUTES OF SPECIAL MEETING FROM SEPTEMBER 15, 2025**
- V. RECOGNITION OF AUDIENCE**
- VI. VILLAGE CLERK'S REPORT**
- VII. VILLAGE PRESIDENT'S REPORT**
- VIII. COMMITTEE REPORTS**
 - A. FINANCE AND ADMINISTRATION COMMITTEE**
Todd Kraus, Chair and Brian Diachenko
 - 1. CONSIDER A MOTION APPROVING THE LIST OF BILLS AND PAYROLL.
 - 2. CONSIDER A MOTION ACCEPTING A PROPOSAL FOR MUNICIPAL BANKING SERVICES.
 - 3. DISCUSSION ON AGREEMENT FOR ACCOUNTING SERVICES WITH PASBRIG & ASSOCIATES, LLC.
 - B. PUBLIC BUILDINGS AND PROPERTIES COMMITTEE**
Brian Diachenko, Chair and Todd Kraus
 - 1. CONSIDER A MOTION APPROVING A RESOLUTION AUTHORIZING THE SALE OF 724 PENFIELD STREET PROPERTY AS SURPLUS PUBLIC REAL ESTATE
 - C. PLANNING, BUILDING, AND ZONING COMMITTEE**
Roger Stacey, Chair and Jessica Smith

1. CONSIDER A MOTION: TO SUBMIT A LETTER OF NON-OBJECTION TO WILL COUNTY LAND USE DEPARTMENT FOR A SPECIAL USE PERMIT FOR THE CONSTRUCTION OF A COMMERCIAL SOLAR FACILITY LOCATED ON PROPERTY SOUTHEAST OF BEECHER (BETWEEN INDIANA AVE AND CORNING RD). The proposed facility is located within the 1.5-mile planning jurisdiction of the Village of Beecher and will occupy +/- 26 acres of the +/- 60-acre parcel. The solar array would be situated approximately 2,200 feet South of E Indiana Ave and is estimated to be built in 2026 and energized in early 2027. The life expectancy of the facility is approximately 25 years. After discussion, the PZC voted to recommend not objecting to the project.
2. CONSIDER A MOTION: TO SUBMIT A LETTER OF NON-OBJECTION TO WILL COUNTY LAND USE DEPARTMENT FOR A SPECIAL USE PERMIT FOR THE CONSTRUCTION OF COMMERCIAL SOLAR ENERGY FACILITIES LOCATED NORTHWEST OF BEECHER (SOUTH AND NORTH OF EAGLE LAKE RD AND EAST AND WEST OF ASHLAND AVE). The proposed project is located within the 1.5-mile planning jurisdiction of the Village of Beecher and will occupy various locations in the Village of Crete and the Townships of Crete, Monee, Will, and Washington. The operation date of the facilities is anticipated to be in 2028, with an anticipated life expectancy of 35-50 years. After discussion, the PZC voted to recommend not objecting to the project with the stipulation that a pre-annexation agreement be entered into for any parcels located South of Offner Road in Washington Township.
3. THE NEXT PZC MEETING IS SCHEDULED FOR THURSDAY, NOVEMBER 20, 2025 AT 7:00PM

D. PUBLIC SAFETY COMMITTEE

Joe Tieri, Chair and Erik Gardner

1. CONSIDER A MOTION: APPROVING THE PURCHASE OF IN-CAR CAMERAS FROM AXON ENTERPRISE, INC. IN THE AMOUNT OF \$60,255.51. The payment summary includes a payment of \$935.43 in December 2025, a payment of \$36,870.12 in May 2026 and a payment of \$5,612.49 in June of 2027, 2028, 2029, and 2030. A portion of this cost will be offset by a reimbursement grant from ILETSB.
2. TRICK OR TREAT HOURS ARE FROM 4PM TO 7PM FRIDAY, OCTOBER 31ST.

E. PUBLIC WORKS COMMITTEE

Erik Gardner, Chair and Roger Stacey

1. CONSIDER A MOTION TO APPROVE A PROPOSAL FOR METRO POWER TO CONDUCT MAINTENANCE AND LOAD BANK TESTING ON 6 VILLAGE GENERATORS IN THE AMOUNT OF \$6,250.00.
2. LEAF COLLECTION WILL BEGIN THIS WEEK.
3. FINAL BRUSH COLLECTION IS TUESDAY, NOVEMBER 4TH.
4. PICKLE BALL COURTS WILL BE CLOSED FOR THE WINTER BEGINNING MONDAY, NOVEMBER 3RD.

F. ECONOMIC DEVELOPMENT AND COMMUNITY EVENTS COMMITTEE

Jessica Smith, Chair and Joe Tieri

1. COMMITTEE UPDATE

G. OLD BUSINESS

H. ADJOURN TO EXECUTIVE SESSION

I. NEW BUSINESS

J. ADJOURNMENT

**MINUTES OF THE REGULAR MEETING OF THE PRESIDENT
& BOARD OF TRUSTEES OF THE VILLAGE OF BEECHER
HELD AT THE BEECHER VILLAGE HALL,
625 DIXIE HIGHWAY, BEECHER, ILLINOIS
OCTOBER 14, 2025 -- 6:00 P.M.**

All present joined in the Pledge to the Flag.

President Meyer called the meeting to order.

ROLL CALL

PRESENT: President Meyer and Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

ABSENT: None.

STAFF PRESENT: Clerk Janett McCawley, Deputy Clerk Denise Abbink, Public Works Superintendent Matt Conner, Treasurer Donna Lippelt, Administrator Charity Mitchell, Chief Terry Lemming, EMA Director Bob Heim Code Enforcement Officer Dave Harrison, and Attorney Tim Kuiper

GUESTS: George Schuitema, Jennifer Doss and Dale Gerretse from Groskreutz, Abraham, Eshleman, and Gerretse LLC, and Ryan Dunfee from Earthrise Energy

APPROVAL OF MINUTES

President Meyer asked for consideration of the minutes of the September 22, 2025, Board meeting. Trustee Kraus made a motion to approve the minutes as written. Trustee Stacey seconded.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None

Motion carried.

RECOGNITION OF AUDIENCE – None

VILLAGE CLERK REPORT

Tax income received in October totaled \$779,506.21, the majority of which came from real estate taxes that were due.

VILLAGE PRESIDENT'S REPORT

Ryan Dunfee, a representative of Earthrise Energy, presented information on the proposed Plum Valley Solar Project. The proposed project site is located within the Village of Beecher's 1.5 miles planning jurisdiction, situated to the north and west of the Village. Community Benefit Agreement with Sparrow Property Management, LLC was presented to the Board to be discussed later in the meeting.

President Meyer informed the Board that she met with Fire Chief Falaschetti a few weeks ago to discuss the upcoming closure of the hospital in Dyer, IN, and its potential impact on emergency response times. Board was informed a part-time BFPD firefighter currently attending school to become a certified fire inspector will begin shadowing an inspector from the B&F later this week as part of their training.

REPORTS OF VILLAGE COMMISSIONS

4th of July Commission- No report.

A Youth Commission report was provided by Trustee Smith. The next meeting will be held on October 21, 2025 at 7:30 p.m. The BYC will host “Family Night At The Farm” at Windmill Acres on October 17th and Junior High Skate Night at Lynwood Sport Center on November 21st.

Trustee Gardner reported the next Historic Preservation meeting is scheduled for October 15, 2025.

FINANCE AND ADMINISTRATION COMMITTEE

Trustee Kraus made a motion to approve the Treasurer’s Report. Seconded by Trustee Diachenko. Treasurer Lippelt was present and provided a summary.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None

Motion carried.

Variance reports were provided in the packet for review.

Trustee Kraus made a motion to approve payment of the list of bills in the amount of \$167,810.72 and payroll since the last meeting. Seconded by Trustee Stacey.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None

Motion carried.

Jennifer Doss, CPA from Groskreutz, Abraham, Eshleman, and Gerretse LLC presented and provided a report on the Fiscal Year 2024/25 audit to the Board. Village is in good financial position according to the audit report. Trustee Kraus made a motion to approve the FY24-25 financial audit. Seconded by Trustee Stacey.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None

Motion carried.

Administrator Mitchell reported on plans to begin recruitment for a full-time administrative assistant for the Village Hall. There were no objections to staff moving forward with the hiring process.

PUBLIC BUILDINGS AND PROPERTIES, PARKS AND RECREATION COMMITTEE

Trustee Diachenko requested an executive session to discuss the establishment of terms for the sale of village-owned property.

PLANNING, BUILDING AND ZONING COMMITTEE

The Building Department monthly report was provided for review.

ORDINANCE #1441- An Ordinance granting a special use in the B-3 general business and service district for a daycare facility located at 993 Dixie Highway. Trustee Stacey made a motion approving Ordinance #1441. Trustee Smith seconded.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None.

Motion carried.

Last Tuesday, the Village President, Trustees, representatives from the Fire Department, SAFEbuilt, and Village staff participated in a walkthrough of the Lennar model home in the Hunters Chase East subdivision. During the visit, many questions were answered by the developers. Several attendees also toured additional homes under construction in the development.

The next PZC meeting is scheduled for Thursday, October 23rd at 7:00 p.m.

PUBLIC SAFETY COMMITTEE

The Police Department, EMA and Code Enforcement monthly reports were provided for review.

Village Attorney was authorized to draft an ordinance as it pertains to electric bicycles based on Public Safety Committee recommendations.

Chief Lemming reported on the new squad car. A Dodge truck has been received and will be assigned to Sgt. DaCorte after all equipment is installed and is expected to be brought into service by October 23, 2025. The old squad will be transferred to Director Heim for EMA use. One additional squad is planned for next year, with two more the following year to maintain a reliable fleet.

The Department of Public Works will purchase the 2009 Chevy HHR, formerly used by EMA, for \$2,000. The vehicle will be used for meter reading and utility locates.

Trustee Tieri requested an executive session to discuss a possible candidate for part-time employment.

PUBLIC WORKS COMMITTEE

The Public Works, Water Department and Wastewater Treatment Plant monthly reports were provided for review.

Trustee Gardner made a motion to declare two Spartan mowers as surplus property and set minimum bids of \$2,000 for the 2019 and \$3,500 for the 2020 mowers. Seconded by Trustee Stacey.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None

Motion carried.

ECONOMIC DEVELOPMENT AND COMMUNITY RELATIONS COMMITTEE

Trustee Smith provided an update regarding the installation of the new wayfinding sign for downtown businesses. Public Works staff installed the sign on October 9th at the corner of Dixie Highway and Penfield Street. The purchase of the sign was funded through the TIF District.

Discussion and consideration of a potential Village project, to be funded through a donation provided as part of a Community Benefit Agreement with Sparrow Property Management, LLC, was tabled for further consideration.

OLD BUSINESS – None.

There being no further business to discuss in regular session, Trustee Diachenko made a motion to adjourn into Executive Session at 6:49 p.m. to discuss personnel and sale of Village property. Trustee Tieri seconded.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None.

Motion carried.

Trustee Stacey made a motion to return from Executive Session at 7:45 p.m. Trustee Smith seconded.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None.

Motion carried.

NEW BUSINESS - None

There being no further business, President Meyer asked for a motion to adjourn. Trustee Smith made a motion to adjourn the meeting. Trustee Stacey seconded.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None.

Motion carried.

Meeting adjourned at 7:46 p.m.

Respectfully submitted by:

By Denise Abbink, Deputy Clerk
for Janett McCawley, Village Clerk

**MINUTES OF THE SPECIAL MEETING OF THE PRESIDENT
& BOARD OF TRUSTEES OF THE VILLAGE OF BEECHER
HELD AT THE BEECHER VILLAGE HALL,
625 DIXIE HIGHWAY, BEECHER, ILLINOIS
SEPTEMBER 15, 2025 -- 7:00 P.M.**

All present joined in the Pledge to the Flag.

President Meyer called the meeting to order.

ROLL CALL

PRESENT: President Meyer and Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

ABSENT: None.

STAFF PRESENT: Clerk Janett McCawley, Administrator Charity Mitchell (via telephone), Superintendent Matt Conner, Deputy Clerk Denise Abbink

GUESTS: None

The Board discussed a waiver request for Lennar Construction regarding the use of Romex wiring in the model home and three homes currently under construction in the Hunter's Chase Subdivision. The waiver, if approved, would permit the use of Romex in these four homes only. The Village Attorney recommended that the Board approve the waiver. It was noted that Lennar has paused construction pending the outcome of the waiver request. The company has committed to using conduit for all future builds to remain compliant with the Village of Beecher's code. Some Trustees expressed concerns over the waiver, stating that inspections conducted by Safebuilt should have failed due to Lennar's non-compliance with existing code. A Zoom meeting had been held with Safebuilt the previous week to address inspection-related issues.

After some discussion, Trustee Stacey made a motion to approve the waiver for Lennar Construction, allowing the use of Romex in the model home and the three homes currently under construction. All future homes must be built using conduit in accordance with Village code. Seconded by Trustee Smith.

AYES: (5) Trustees Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (1) Trustee Tieri

Motion carried.

There being no further business, President Meyer asked for a motion to adjourn. Trustee Gardner made a motion to adjourn the meeting. Trustee Stacey seconded.

AYES: (6) Trustees Tieri, Smith, Kraus, Diachenko, Stacey and Gardner.

NAYS: (0) None.

Motion carried.

Meeting adjourned at 7:20 p.m.

Respectfully submitted by:

By Denise Abbink, Deputy Clerk
for Janett McCawley, Village Clerk



Black Swan Development

Ground-Mounted Agrivoltaic
Photovoltaic Solar System

E INDIANA AVE, BEECHER, IL
(WILL COUNTY)

Project and Property Information

Black Swan Development (BSD) has entered into a binding purchase agreement to acquire a property along E Indiana Ave, Beecher, IL 60401, in Will County. Our intention is to develop and construct a ground-mounted photovoltaic solar facility with a nameplate rating of 4.95 MW-AC. This will be an agrovoltaic solar facility, integrating farming activities with solar generation within the disturbed area. BSD plans to collaborate with EEC-registered local contractors for construction once all necessary local and county permits are secured.

The proposed Solar Farm will occupy approximately +/- **26 acres** of the +/- 60-acre parcel and is estimated to be built in 2026 and energized in early 2027. The life expectancy of the Solar Farm is approximately twenty-five (25) years.

Site location: The site will include one newly created parcel, comprising a total parcel area of +/- **60 acres**, located at E Indiana Ave, Beecher, IL 60401 in Will County, which shall be a portion of the currently parcels identified per the Will County Assessor as Parcel ID **22-22-22-300-001-000 and 22-22-22-300-004-000**, and an easement for access and interconnection through 22-22-22-100-001-000.

The solar array will be situated approximately 2,200 feet from E Indiana Avenue, ensuring it is not visible from the public road. Additionally, BSD will propose vegetative screening to minimize visual impact from neighboring properties. The project will connect to the ComEd substation located across the street from the property.

As shown in **Exhibit A** (Proposed Location of the Solar Farm), BSD aims to position the solar farm in an area that minimizes visual impact from neighboring properties and public roads. This approach also allows the majority of the property, including the area within the fenced section, to remain an operational farm.

Current Property Owners: ENGLER PROPERTIES LLC XVI

Property Zoning Code: Parcel ID 22-22-22-300-001-000 and 22-22-22-300-004-000, and an easement for access and interconnection over 22-22-22-100-001-000, which are located in the unincorporated area of Will County, Illinois and is zoned A-1, Agricultural District.

The proposed solar project aligns with the Will County Zoning Ordinance requirements for a Special Use Permit, as it is located in an allowable district (A-1). BSD intends to submit a Special Use Permit application to Will County for review and approval.

Present Use: Farmland

Estimated Tax Payments: To be determined and coordinated with the property taxing jurisdictions.

Environmental Impact, Public Service, & Emergency

Noise Pollution: The electrical equipment will produce a humming noise only during the daytime, when the Solar Farm generates electricity. The highest audible noise of the equipment is <60dBA @ 1m and 25°C. This is below the sound level of a conversational speech. At a distance of 50 feet from the equipment, the sound is inaudible.

Air/Water Pollution: The Solar Farm has zero emissions from any of the components including the air, ground water or surrounding environment. The solar panels are solid state and do not contain any type of liquids. The electrical components are sealed in glass and will not mix with the natural environment.

Stormwater Runoff: The proposed Solar Farm will comply with all local, state, regional and federal standards for stormwater management. If required, detention basins will be utilized to control any post construction runoff. Appropriate erosion control measures will be in place prior to construction and will be inspected per a site-specific Stormwater Pollution Prevention Plan (SWPPP). Minimal soil disturbance is expected. Tree clearing will be limited in accordance with standards applicable to the area and trees will be re-planted if deemed necessary at the decommissioning of the Solar Farm.

Plants and Wildlife: We will obtain all appropriate environmental impact studies concerning animal and plant life affected by this Solar Farm. The Solar Farm will be designed and constructed in accordance with the recommendations of these studies including implementing all recommended measures to mitigate harmful or adverse impacts for animal and plant life at the Solar Farm site.

Water Supply: There is no water use proposed at the sites.

Sewage Disposal: There will be no swage production at the sites.

Glare: The proposed modules have an anti-reflection coating and will be cleared by the FAA as safe for airplanes, and we will proceed the FAA permitting process in regards to the proximity of the Dekalb Taylor Municipal Airport

Labor: With the exception of administrative and design personnel, all workers participating in the construction and operation of the facility will be drawn from local labor markets in accordance with Illinois labor standards. There will be no additional personnel relocating to the Solar Farm site.

Police & Fire Department: The Solar Farm will be enclosed with a wildlife fence and a Knox box will be placed on the entrance gate including safety and emergency procedure signage in the event of an emergency, local emergency response personnel will have full access to the proposed Solar Farm. We will provide training to local emergency personnel as required.

Emergency Shut-Off: There will be clearly marked emergency shut-off switches on each inverter, as well as a general shut-off switch to cut the utility connection to the entire Solar Farm.

Tax and Real Property Value:

Black Swan Development will coordinate directly with the Town’s Assessor and Tax Collector to properly evaluate the assessment of the project and move forward with a taxing mechanism that is favorable to all taxing jurisdictions.

Resident Incentive Programs

We can offer all qualifying Town residents’ enrollment in the *Community Solar Program* and a **savings of +/-10% on their electric utility bills** as a result of the power our Solar Farm will generate.

About Black Swan Development Corp

At Black Swan Development, we are a team of experienced and passionate professionals united by a shared commitment to advancing sustainable energy's future. Our team brings a diverse range of expertise and experience to the development and construction of over 500 MW photovoltaic solar and energy storage assets across the US.

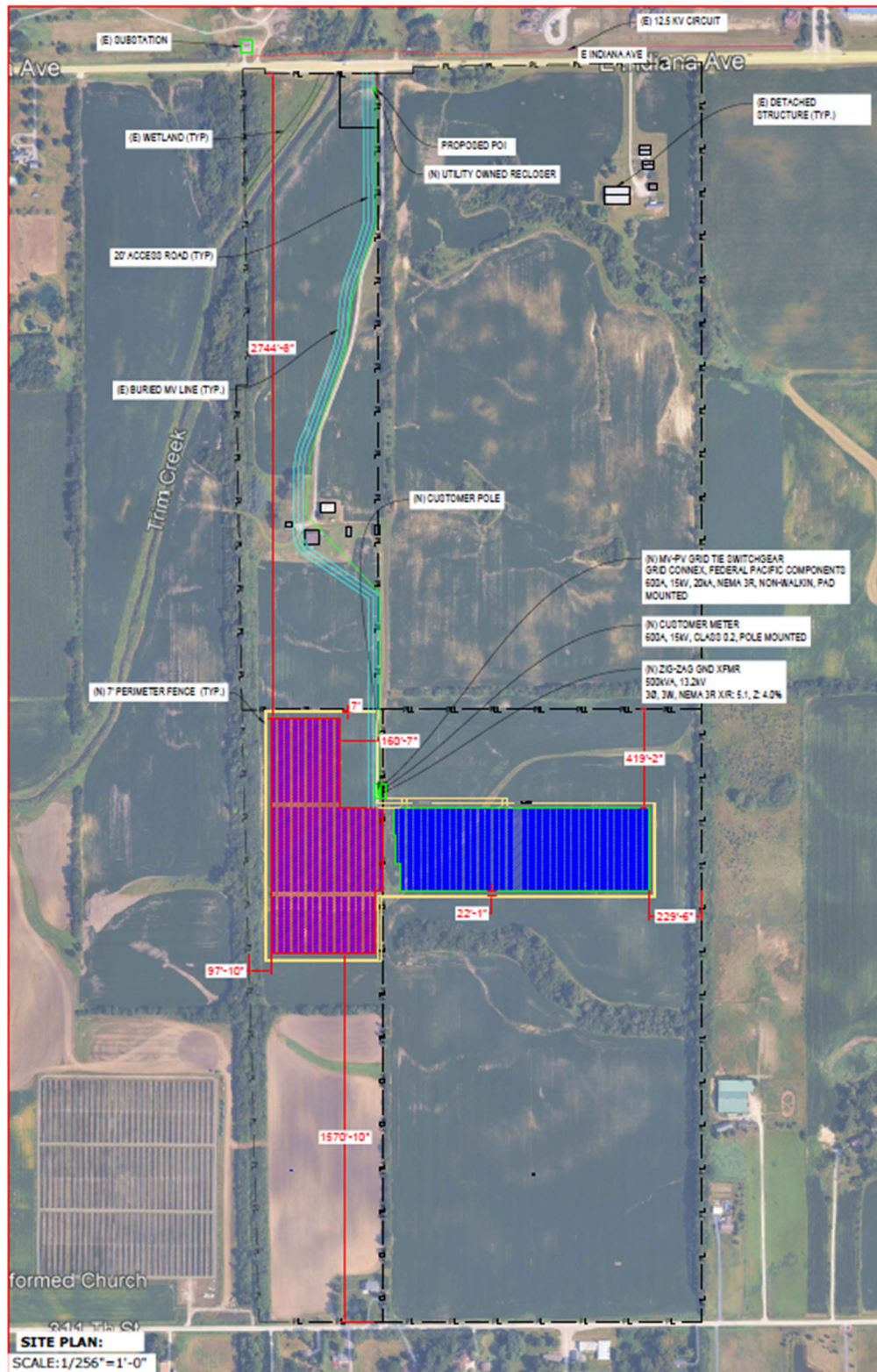
With a deep understanding of the renewable industry, real estate, and comprehensive development processes in addition to in-house electrical engineering and construction services; We provide a strategic insight to find suitable properties in different markets and deliver a complete asset. Driven by a collective vision, we aim to create a brighter and more sustainable future for all by producing reliable renewable energy assets accessible to communities around the US, include Will County, IL.

For further information regarding our business and our past projects, we encourage you to visit our website www.blackswan-development.com.

Sincerely,

Pedro Rodriguez
Black Swan Development Corp.
pedro@blackswan-development.com
802-829-8121

Exhibit A – Proposed Location of the Solar Farm



Plum Valley Solar & Village of Beecher



Development Team



Rob Kalbouss

Director, Project Development
Lincoln & Crete Development Lead
Rob.Kalbouss@earthriseenergy.com



Talya Tavor

Director of Community Engagement
RISE Grant Lead
Talya.Tavor@earthriseenergy.com



Ryan Dunfee

Development Associate
Ryan.Dunfee@earthriseenergy.com



Flavia Scotto

Development Associate
Flavia.Scotto@earthriseenergy.com



Cheryl Toohey

Communications and Events Manager
Cheryl.Toohy@earthriseenergy.com

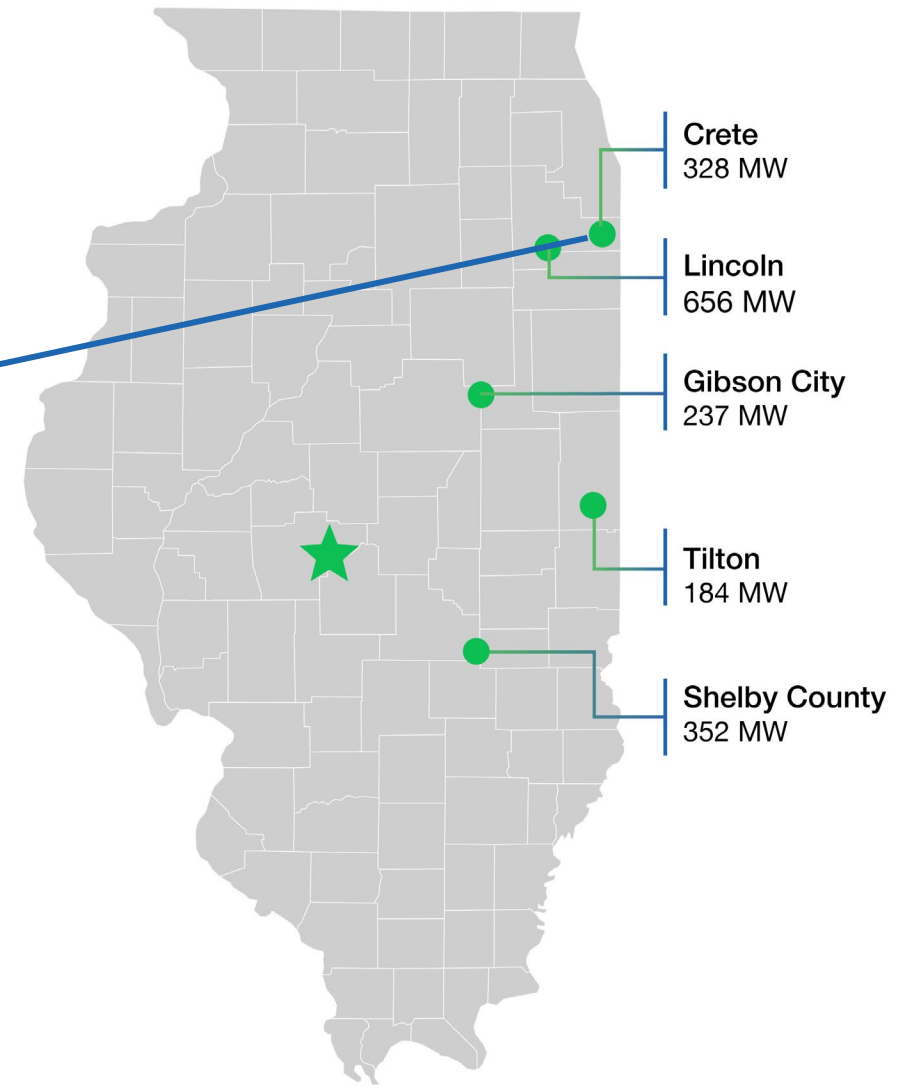
Earthrise Energy

- Independent power producer
- Owns and operates five natural gas peaker plants in IL
- Total nameplate capacity of 1.7 GW
- Solar pipeline of more than 1.5 GW
- 270 MW solar project under construction in Gibson City, IL

Crete Energy Venture

25400 S Hartmann Dr,
Crete, IL 60417

Nameplate Capacity: 328 MW
Acquired by Earthrise, 2022



Peaker Plants Increase Electric Grid Reliability

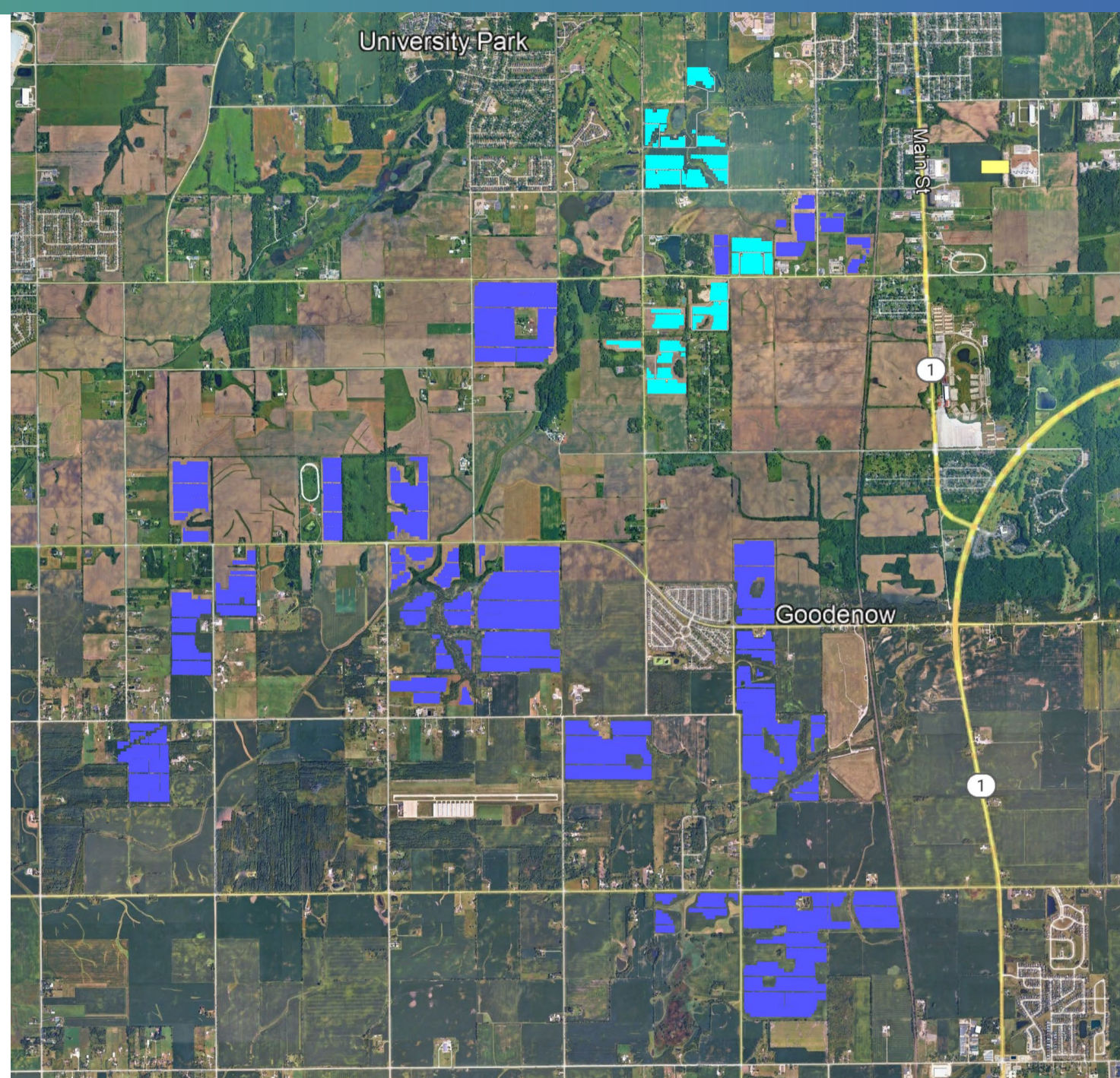
- Peaker plants help **meet short-term periods of high demand for electricity** (ex. A/C usage on hot summer days & heating on coldest winter nights).
- **Eartrise leverages the existing electrical infrastructure at our natural gas peaking plants** to connect & operate solar power generation during periods when the peaking plants are offline (90%+ of the year).
- In addition to grid reliability, **our plants provide vital tax revenue to Will County**. The Crete & Manhattan plants generated combined taxes bill of \$980K in 2023 to taxing bodies across Will County.



Plum Valley: Project Area

Project Overview

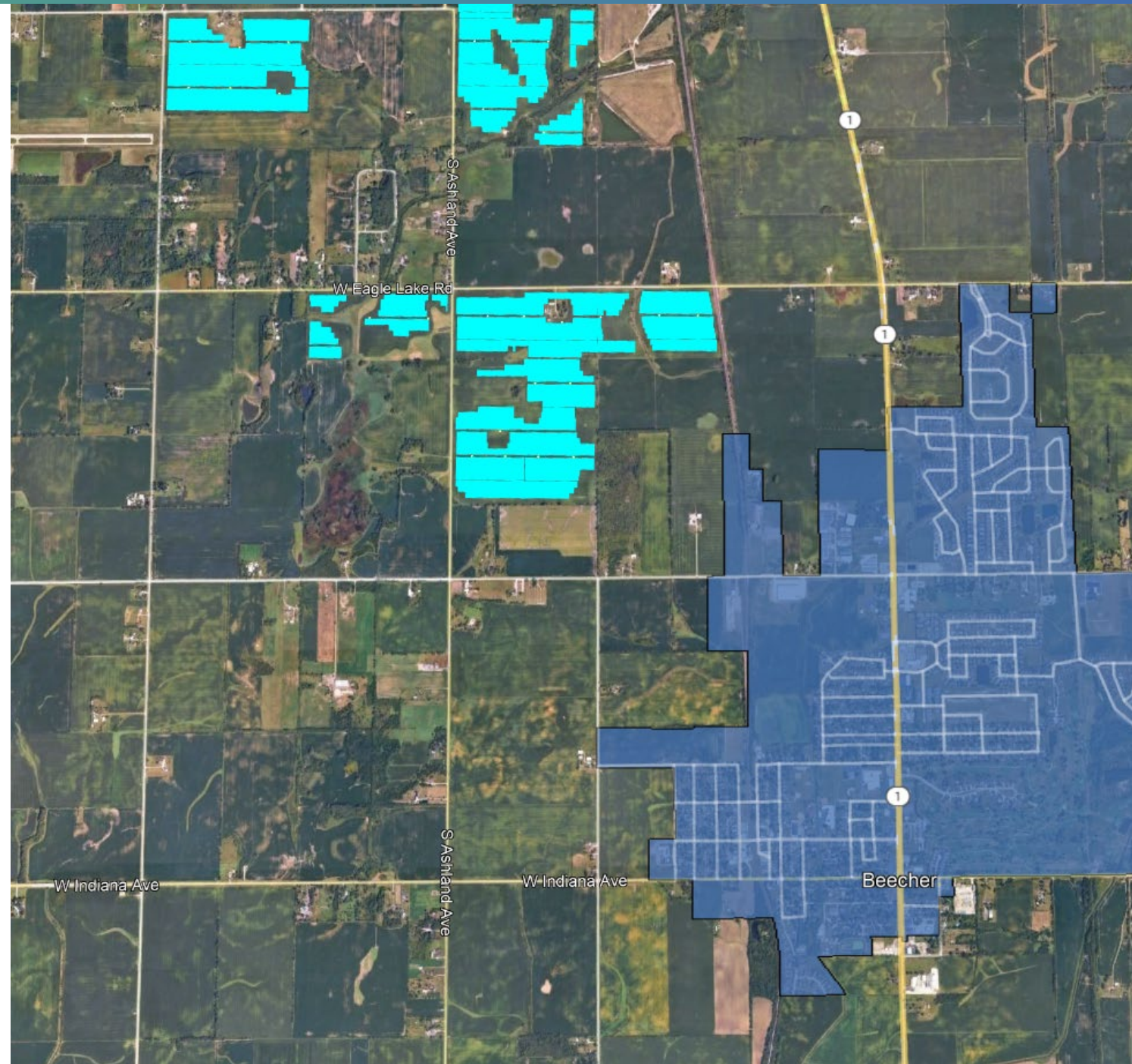
Capacity at Point of Interconnection	260 MWac
Location	Village of Crete, Townships of Crete, Monee, Will and Washington
Point of Interconnection	Crete Energy Venture 41.43, -87.62
Commercial Operation Date	2028
Anticipated Project Life	35-50 Years
Regional Transmission Operator	PJM
Setbacks from Solar Array (at least)	Adjacent Residences – 150' Adjacent Property Lines – 50' Public Rights of Way – 50'



Project Area: Proximity to Village of Beecher

Project Overview

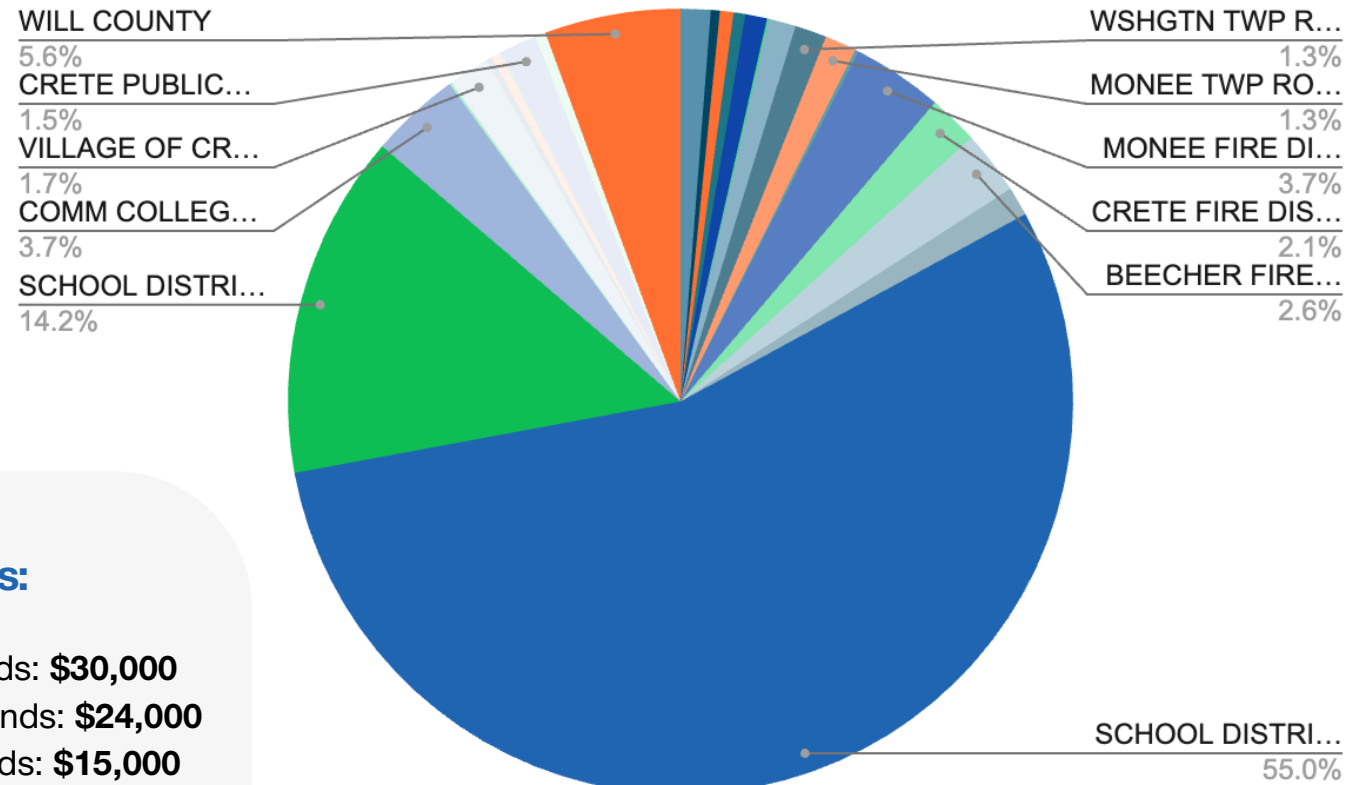
Capacity at Point of Interconnection	260 MWac
Location	Village of Crete, Townships of Crete, Monee, Will and Washington
Point of Interconnection	Crete Energy Venture 41.43, -87.62
Commercial Operation Date	2028
Anticipated Project Life	35-50 Years
Regional Transmission Operator	PJM
Setbacks from Solar Array (at least)	Adjacent Residences – 150' Adjacent Property Lines – 50' Public Rights of Way – 50'



Plum Valley Solar will generate an est. \$2.6 million in new tax proceeds to local taxing bodies in the first year of operations

Tax Revenue to Taxing Bodies in Year 1 of Operations:

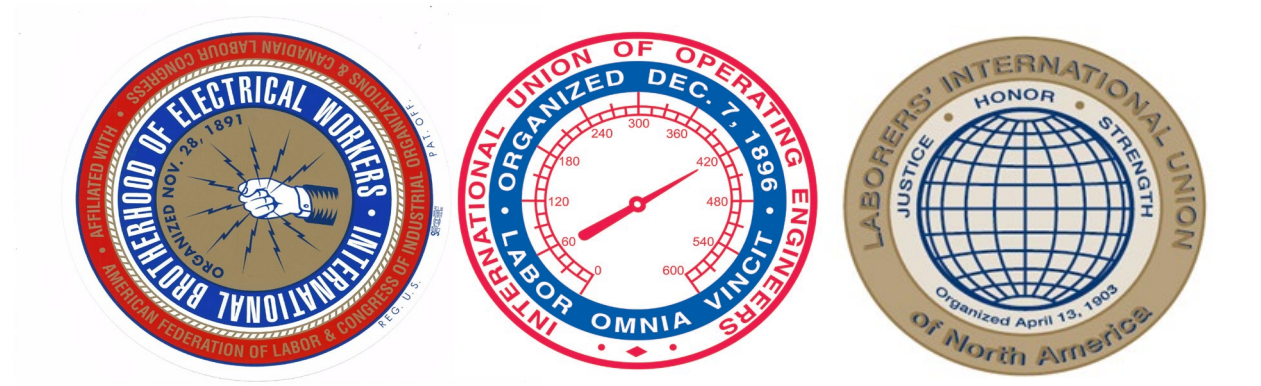
- School District 201-u: **\$1,475,000**
- School District 200-u: **\$380,000**
- Will County: **\$150,000**
- Comm College Dist 515: **\$100,000**
- Monee Fire District: **\$100,000**
- Beecher Fire District: **\$70,000**
- Crete Fire District: **\$55,000**
- Village Of Crete: **\$45,000**
- Crete Public Library: **\$40,000**
- Washington Twp Road Funds: **\$35,000**
- Monee Twp Road Funds: **\$35,000**
- Forest Preserve: **\$33,000**
- School District 207-u: **\$32,000**
- Crete Twp Road Funds: **\$30,000**
- Monee Twp Town Funds: **\$24,000**
- Crete Twp Town Funds: **\$15,000**
- Washington Twp Town Funds: **\$13,000**
- Beecher Public Library: **\$12,000**
- Comm Mental Hlth Brd: **\$10,000**
- Crete Park District: **\$10,000**
- Village Crete Rd & Br: **\$6,300**
- Will Twp Road Funds: **\$4,000**
- Will Twp Town Funds: **\$2,000**
- Comm College Dist 525: **\$2,700**
- Peotone Public Library: **\$2,500**



Employment

Plum Valley will be 100% union-built

- Earthrise’s prospective General Contractor has entered into a Memorandum of Understanding with the IBEW, IUOE and LIUNA.



Plum Valley will generate significant employment opportunities during construction and commercial operations.

	Construction	Operations
Direct	301	4.5
Indirect	271	19.2
Induced	366	21.4
Total	938	45.1

Earthrise is Committed to Community Development

Long-Term Tax Revenue

- Existing Peaker plants provided \$980K of tax revenue in 2023.
- Our solar projects will provide significant additional tax revenue for Will County – **est. \$2.6 million in the first year of operation**

Good Corporate Citizenship

- Have donated \$750,000 to causes in Will County over the past three years
- RISE Grants: Crete Emergency Management, Crete Creative Gallery, Friends of the Forest Preserve District, Will County Imagination Library, Kicking It Back, etc.
- Sponsorship of local causes: Habitat for Humanity, Men Who Cook, Hummingbird Fest, Crete Park District events etc.
- Governors State Endowment, JJC scholarship.
- Educational resource / job-training / scholarships.

Additional Economic Benefits

- Hundreds of good-paying union jobs during construction phase + knock-on benefits. Plum Valley Solar will be 100% union built.
- Long-term financial benefits for landowners.
- Shows Will County is open for business and continues to be a national energy leader.



Emergency Response Planning & Design

Earthrise Energy values safety, and is dedicated to implementing robust, multi-layered protection systems to ensure the safety of people, the environment and property.

Fire District Coordination

- Hosted meeting in Q1 2025 with Will County fire districts including Crete, Monee, Beecher, Frankfort, and Manhattan.
- Hosted Gibson City project tour with local fire protection districts.
- Reviewed project design parameters and emergency planning needs.
- Launched joint risk-assessment collaboration.

Supporting EMS Readiness

- Earthrise is supporting development of an Emergency Response Plan template for utility-scale solar based on industry best practices.
- Tax abatement and community benefit agreements help frontload property tax payments to support the readiness of first responders.

**Earthrise is
committed to close
coordination with
fire districts and
first responders.**

Proposed Community Benefit Agreement for Village of Beecher

- **All Villages within 1.5 miles of project area:**

\$100,000

- **Intended to support capital project meaningful to Village residents**

Village President & Trustees to ID project

- **Next steps:**

President & Board of Trustees to ID project, consider the Community Benefit Agreement & execute it w/Earthrise team





Axon Enterprise, Inc.
 17800 N 85th St
 Scottsdale, Arizona 85255
 United States
 VAT: 86-0741227
 Domestic: (800) 978-2737
 International: +1.800.978.2737

Q-762554-45952RP

Issued: 10/22/2025

Quote Expiration: 10/31/2025

Estimated Contract Start Date: 01/01/2026

Account Number: 184616

Payment Terms: N30

Delivery Method:

Credit/Debit Amount: \$0.00

SHIP TO	BILL TO
New Primary 250 West Church Road Beecher, IL 60401 USA	Beecher Police Dept. - IL 250 West Church Road Beecher IL 60401 USA Email:

SALES REPRESENTATIVE	PRIMARY CONTACT
Ryley Pladson Phone: Email: rpladson@axon.com Fax:	Aaron DaCorte Phone: 7082312020 Email: adacorte@beecherpolice.org Fax:

Quote Summary

Program Length	60 Months
TOTAL COST	\$60,255.51
ESTIMATED TOTAL W/ TAX	\$60,255.51

Discount Summary

Average Savings Per Year	\$3,275.99
TOTAL SAVINGS	\$16,379.93

Payment Summary

Date	Subtotal	Tax	Total
Dec 2025	\$935.43	\$0.00	\$935.43
May 2026	\$36,870.12	\$0.00	\$36,870.12
Jun 2027	\$5,612.49	\$0.00	\$5,612.49
Jun 2028	\$5,612.49	\$0.00	\$5,612.49
Jun 2029	\$5,612.49	\$0.00	\$5,612.49
Jun 2030	\$5,612.49	\$0.00	\$5,612.49
Total	\$60,255.51	\$0.00	\$60,255.51

Quote List Price:
Quote Subtotal:

\$76,635.44
\$60,255.51

Pricing

All deliverables are detailed in Delivery Schedules section lower in proposal

Item	Description	Term	Qty	List Price	Net Price	Subtotal	Tax	Total
Fleet 3 Basic								
100738	AXON FLEET 3 - SIM INSERTION - VZW 4FF		7	\$15.00	\$11.79	\$82.53	\$0.00	\$82.53
101924	AXON FLEET - TAOGLAS ANT - 7-IN-1 4CELL 2WIFI 1GNSS INT		7	\$149.00	\$117.15	\$820.05	\$0.00	\$820.05
70112	AXON SIGNAL - VEHICLE		7	\$279.00	\$219.37	\$1,535.59	\$0.00	\$1,535.59
80400	AXON EVIDENCE - FLEET VEHICLE LICENSE	60m	7	\$1,354.20	\$1,064.76	\$7,453.32	\$0.00	\$7,453.32
73391	AXON FLEET 3 - DEPLOYMENT PER VEHICLE - NOT OVERSIZED		7	\$1,700.00	\$1,336.65	\$9,356.55	\$0.00	\$9,356.55
101675	AXON FLEET - ERICSSON CRADLEPOINT R980-5GD-A+5YR NETCLOUD		7	\$1,899.00	\$1,493.11	\$10,451.77	\$0.00	\$10,451.77
80410	AXON EVIDENCE - STORAGE - FLEET 1 CAMERA UNLIMITED	60m	14	\$1,152.00	\$905.77	\$12,680.78	\$0.00	\$12,680.78
72036	AXON FLEET 3 - STANDARD 2 CAMERA KIT		7	\$2,695.00	\$2,118.97	\$14,832.79	\$0.00	\$14,832.79
80379	AXON SIGNAL - EXT WARRANTY - SIGNAL UNIT	49m	7	\$65.17	\$51.24	\$358.68	\$0.00	\$358.68
80495	AXON FLEET 3 - EXT WARRANTY - 2 CAMERA KIT	49m	7	\$487.55	\$383.35	\$2,683.45	\$0.00	\$2,683.45
Total						\$60,255.51	\$0.00	\$60,255.51

Delivery Schedule

Hardware

Bundle	Item	Description	QTY	Shipping Location	Estimated Delivery Date
Fleet 3 Basic	101675	AXON FLEET - ERICSSON CRADLEPOINT R980-5GD-A+5YR NETCLOUD	7	1	12/01/2025
Fleet 3 Basic	101924	AXON FLEET - TAOGLAS ANT - 7-IN-1 4CELL 2WIFI 1GNSS INT	7	1	12/01/2025
Fleet 3 Basic	70112	AXON SIGNAL - VEHICLE	7	1	12/01/2025
Fleet 3 Basic	72036	AXON FLEET 3 - STANDARD 2 CAMERA KIT	7	1	12/01/2025

Software

Bundle	Item	Description	QTY	Estimated Start Date	Estimated End Date
Fleet 3 Basic	80400	AXON EVIDENCE - FLEET VEHICLE LICENSE	7	01/01/2026	12/31/2030
Fleet 3 Basic	80410	AXON EVIDENCE - STORAGE - FLEET 1 CAMERA UNLIMITED	14	01/01/2026	12/31/2030

Services

Bundle	Item	Description	QTY
Fleet 3 Basic	100738	AXON FLEET 3 - SIM INSERTION - VZW 4FF	7
Fleet 3 Basic	73391	AXON FLEET 3 - DEPLOYMENT PER VEHICLE - NOT OVERSIZED	7

Warranties

Bundle	Item	Description	QTY	Estimated Start Date	Estimated End Date
Fleet 3 Basic	80379	AXON SIGNAL - EXT WARRANTY - SIGNAL UNIT	7	12/01/2026	12/31/2030
Fleet 3 Basic	80495	AXON FLEET 3 - EXT WARRANTY - 2 CAMERA KIT	7	12/01/2026	12/31/2030

Shipping Locations

Location Number	Street	City	State	Zip	Country
1	250 West Church Road	Beecher	IL	60401	USA

Payment Details

Dec 2025

Invoice Plan	Item	Description	Qty	Subtotal	Tax	Total
Year 1	100738	AXON FLEET 3 - SIM INSERTION - VZW 4FF	7	\$3.30	\$0.00	\$3.30
Year 1	101675	AXON FLEET - ERICSSON CRADLEPOINT R980-5GD-A+5YR NETCLOUD	7	\$418.09	\$0.00	\$418.09
Year 1	101924	AXON FLEET - TAOGLAS ANT - 7-IN-1 4CELL 2WIFI 1GNSS INT	7	\$32.80	\$0.00	\$32.80
Year 1	70112	AXON SIGNAL - VEHICLE	7	\$61.42	\$0.00	\$61.42
Year 1	80379	AXON SIGNAL - EXT WARRANTY - SIGNAL UNIT	7	\$14.35	\$0.00	\$14.35
Year 1	80400	AXON EVIDENCE - FLEET VEHICLE LICENSE	7	\$298.13	\$0.00	\$298.13
Year 1	80495	AXON FLEET 3 - EXT WARRANTY - 2 CAMERA KIT	7	\$107.34	\$0.00	\$107.34
Total				\$935.43	\$0.00	\$935.43

May 2026

Invoice Plan	Item	Description	Qty	Subtotal	Tax	Total
ILETSB	72036	AXON FLEET 3 - STANDARD 2 CAMERA KIT	7	\$14,832.79	\$0.00	\$14,832.79
ILETSB	73391	AXON FLEET 3 - DEPLOYMENT PER VEHICLE - NOT OVERSIZED	7	\$9,356.55	\$0.00	\$9,356.55
ILETSB	80410	AXON EVIDENCE - STORAGE - FLEET 1 CAMERA UNLIMITED	14	\$12,680.78	\$0.00	\$12,680.78
Total				\$36,870.12	\$0.00	\$36,870.12

Jun 2027

Invoice Plan	Item	Description	Qty	Subtotal	Tax	Total
Year 2	100738	AXON FLEET 3 - SIM INSERTION - VZW 4FF	7	\$19.81	\$0.00	\$19.81
Year 2	101675	AXON FLEET - ERICSSON CRADLEPOINT R980-5GD-A+5YR NETCLOUD	7	\$2,508.42	\$0.00	\$2,508.42
Year 2	101924	AXON FLEET - TAOGLAS ANT - 7-IN-1 4CELL 2WIFI 1GNSS INT	7	\$196.81	\$0.00	\$196.81
Year 2	70112	AXON SIGNAL - VEHICLE	7	\$368.54	\$0.00	\$368.54
Year 2	80379	AXON SIGNAL - EXT WARRANTY - SIGNAL UNIT	7	\$86.08	\$0.00	\$86.08
Year 2	80400	AXON EVIDENCE - FLEET VEHICLE LICENSE	7	\$1,788.80	\$0.00	\$1,788.80
Year 2	80495	AXON FLEET 3 - EXT WARRANTY - 2 CAMERA KIT	7	\$644.03	\$0.00	\$644.03
Total				\$5,612.49	\$0.00	\$5,612.49

Jun 2028

Invoice Plan	Item	Description	Qty	Subtotal	Tax	Total
Year 3	100738	AXON FLEET 3 - SIM INSERTION - VZW 4FF	7	\$19.81	\$0.00	\$19.81
Year 3	101675	AXON FLEET - ERICSSON CRADLEPOINT R980-5GD-A+5YR NETCLOUD	7	\$2,508.42	\$0.00	\$2,508.42
Year 3	101924	AXON FLEET - TAOGLAS ANT - 7-IN-1 4CELL 2WIFI 1GNSS INT	7	\$196.81	\$0.00	\$196.81
Year 3	70112	AXON SIGNAL - VEHICLE	7	\$368.54	\$0.00	\$368.54

Jun 2028						
Invoice Plan	Item	Description	Qty	Subtotal	Tax	Total
Year 3	80379	AXON SIGNAL - EXT WARRANTY - SIGNAL UNIT	7	\$86.08	\$0.00	\$86.08
Year 3	80400	AXON EVIDENCE - FLEET VEHICLE LICENSE	7	\$1,788.80	\$0.00	\$1,788.80
Year 3	80495	AXON FLEET 3 - EXT WARRANTY - 2 CAMERA KIT	7	\$644.03	\$0.00	\$644.03
Total				\$5,612.49	\$0.00	\$5,612.49

Jun 2029						
Invoice Plan	Item	Description	Qty	Subtotal	Tax	Total
Year 4	100738	AXON FLEET 3 - SIM INSERTION - VZW 4FF	7	\$19.81	\$0.00	\$19.81
Year 4	101675	AXON FLEET - ERICSSON CRADLEPOINT R980-5GD-A+5YR NETCLOUD	7	\$2,508.42	\$0.00	\$2,508.42
Year 4	101924	AXON FLEET - TAOGLAS ANT - 7-IN-1 4CELL 2WIFI 1GNSS INT	7	\$196.81	\$0.00	\$196.81
Year 4	70112	AXON SIGNAL - VEHICLE	7	\$368.54	\$0.00	\$368.54
Year 4	80379	AXON SIGNAL - EXT WARRANTY - SIGNAL UNIT	7	\$86.08	\$0.00	\$86.08
Year 4	80400	AXON EVIDENCE - FLEET VEHICLE LICENSE	7	\$1,788.80	\$0.00	\$1,788.80
Year 4	80495	AXON FLEET 3 - EXT WARRANTY - 2 CAMERA KIT	7	\$644.03	\$0.00	\$644.03
Total				\$5,612.49	\$0.00	\$5,612.49

Jun 2030						
Invoice Plan	Item	Description	Qty	Subtotal	Tax	Total
Year 5	100738	AXON FLEET 3 - SIM INSERTION - VZW 4FF	7	\$19.81	\$0.00	\$19.81
Year 5	101675	AXON FLEET - ERICSSON CRADLEPOINT R980-5GD-A+5YR NETCLOUD	7	\$2,508.42	\$0.00	\$2,508.42
Year 5	101924	AXON FLEET - TAOGLAS ANT - 7-IN-1 4CELL 2WIFI 1GNSS INT	7	\$196.81	\$0.00	\$196.81
Year 5	70112	AXON SIGNAL - VEHICLE	7	\$368.54	\$0.00	\$368.54
Year 5	80379	AXON SIGNAL - EXT WARRANTY - SIGNAL UNIT	7	\$86.08	\$0.00	\$86.08
Year 5	80400	AXON EVIDENCE - FLEET VEHICLE LICENSE	7	\$1,788.80	\$0.00	\$1,788.80
Year 5	80495	AXON FLEET 3 - EXT WARRANTY - 2 CAMERA KIT	7	\$644.03	\$0.00	\$644.03
Total				\$5,612.49	\$0.00	\$5,612.49

Tax is estimated based on rates applicable at date of quote and subject to change at time of invoicing. If a tax exemption certificate should be applied, please submit prior to invoicing.

Standard Terms and Conditions

Axon Enterprise Inc. Sales Terms and Conditions

Axon Master Services and Purchasing Agreement:

This Quote is limited to and conditional upon your acceptance of the provisions set forth herein and Axon's Master Services and Purchasing Agreement (posted at <https://www.axon.com/sales-terms-and-conditions>), as well as the attached Statement of Work (SOW) for Axon Fleet and/or Axon Interview Room purchase, if applicable. In the event you and Axon have entered into a prior agreement to govern all future purchases, that agreement shall govern to the extent it includes the products and services being purchased and does not conflict with the Axon Customer Experience Improvement Program Appendix as described below.

ACEIP:

The Axon Customer Experience Improvement Program Appendix, which includes the sharing of de-identified segments of Agency Content with Axon to develop new products and improve your product experience (posted at www.axon.com/legal/sales-terms-and-conditions), is incorporated herein by reference. By signing below, you agree to the terms of the Axon Customer Experience Improvement Program.

Acceptance of Terms:

Any purchase order issued in response to this Quote is subject solely to the above referenced terms and conditions. By signing below, you represent that you are lawfully able to enter into contracts. If you are signing on behalf of an entity (including but not limited to the company, municipality, or government agency for whom you work), you represent to Axon that you have legal authority to bind that entity. If you do not have this authority, please do not sign this Quote.

Signature

Date Signed

10/22/2025



FLEET STATEMENT OF WORK BETWEEN AXON ENTERPRISE AND AGENCY

Introduction

This Statement of Work ("SOW") has been made and entered into by and between Axon Enterprise, Inc. ("AXON"), and Beecher Police Dept. - IL the ("AGENCY") for the purchase of the Axon Fleet in-car video solution ("FLEET") and its supporting information, services and training. (AXON Technical Project Manager/The AXON installer)

Purpose and Intent

AGENCY states, and AXON understands and agrees, that Agency's purpose and intent for entering into this SOW is for the AGENCY to obtain from AXON deliverables, which used solely in conjunction with AGENCY's existing systems and equipment, which AGENCY specifically agrees to purchase or provide pursuant to the terms of this SOW.

This SOW contains the entire agreement between the parties. There are no promises, agreements, conditions, inducements, warranties or understandings, written or oral, expressed or implied, between the parties, other than as set forth or referenced in the SOW.

Acceptance

Upon completion of the services outlined in this SOW, AGENCY will be provided a professional services acceptance form ("Acceptance Form"). AGENCY will sign the Acceptance Form acknowledging that services have been completed in substantial conformance with this SOW and the Agreement. If AGENCY reasonably believes AXON did not complete the professional services in conformance with this SOW, AGENCY must notify AXON in writing of the specific reasons within seven (7) calendar days from delivery of the Acceptance Form. AXON will remedy the issues to conform with this SOW and re-present the Acceptance Form for signature. If AXON does not receive the signed Acceptance Form or written notification of the reasons for rejection within 7 calendar days of the delivery of the Acceptance Form, AGENCY will be deemed to have accepted the services in accordance to this SOW.

Force Majeure

Neither party hereto shall be liable for delays or failure to perform with respect to this SOW due to causes beyond the party's reasonable control and not avoidable by diligence.

Schedule Change

Each party shall notify the other as soon as possible regarding any changes to agreed upon dates and times of Axon Fleet in-car Solution installation-to be performed pursuant of this Statement of Work.

Axon Fleet Deliverables

Typically, within (30) days of receiving this fully executed SOW, an AXON Technical Project Manager will deliver to AGENCY's primary point of contact via electronic media, controlled documentation, guides, instructions and videos followed by available dates for the initial project review and customer readiness validation. Unless otherwise agreed upon by AXON, AGENCY may print and reproduce said documents for use by its employees only.

Security Clearance and Access

Upon AGENCY's request, AXON will provide the AGENCY a list of AXON employees, agents, installers or representatives which require access to the AGENCY's facilities in order to perform Work pursuant of this Statement of Work. AXON will ensure that each employee, agent or representative has been informed or and consented to a criminal background investigation by AGENCY for the purposes of being allowed access to AGENCY's facilities. AGENCY is responsible for providing AXON with all required instructions and documentation accompanying the security background check's requirements.

Training

AXON will provide training applicable to Axon Evidence, Cradlepoint NetCloud Manager and Axon Fleet application in a train-the-trainer style method unless otherwise agreed upon between the AGENCY and AXON.

Local Computer

AGENCY is responsible for providing a mobile data computer (MDC) with the same software, hardware, and configuration that AGENCY personnel will use with the AXON system being installed. AGENCY is responsible for making certain that any and all security settings (port openings, firewall settings, antivirus software, virtual private network, routing, etc.) are made prior to the installation, configuration and testing of the aforementioned deliverables.

Network

AGENCY is responsible for making certain that any and all network(s) route traffic to appropriate endpoints and AXON is not liable for network breach, data interception, or loss of data due to misconfigured firewall settings or virus infection, except to the extent that such virus or infection is caused, in whole or in part, by defects in the deliverables.

Cradlepoint Router

When applicable, AGENCY must provide AXON Installers with temporary administrative access to Cradlepoint's [NetCloud Manager](#) to the extent necessary to perform Work pursuant of this Statement of Work.

Evidence.com

AGENCY must provide AXON Installers with temporary administrative access to Axon Evidence.com to the extent necessary to perform Work pursuant of this SOW.

Wireless Upload System

If purchased by the AGENCY, on such dates and times mutually agreed upon by the parties, AXON will install and configure into AGENCY's existing network a wireless network infrastructure as identified in the AGENCY's binding quote based on conditions of the sale.

VEHICLE INSTALLATION

Preparedness

On such dates and times mutually agreed upon by the parties, the AGENCY will deliver all vehicles to an AXON Installer less weapons and items of evidence. Vehicle(s) will be deemed 'out of service' to the extent necessary to perform Work pursuant of this SOW.

Existing Mobile Video Camera System Removal

On such dates and times mutually agreed upon by the parties, the AGENCY will deliver all vehicles to an AXON Installer which will remove from said vehicles all components of the existing mobile video camera system unless otherwise agreed upon by the AGENCY.

Major components will be salvaged by the AXON Installer for auction by the AGENCY. Wires and cables are not considered expendable and will not be salvaged. Salvaged components will be placed in a designated area by the AGENCY within close proximity of the vehicle in an accessible work space.

Prior to removing the existing mobile video camera systems, it is both the responsibility of the AGENCY and the AXON Installer to test the vehicle's systems' operation to identify and operate, documenting any existing component or system failures and in detail, identify which components of the existing mobile video camera system will be removed by the AXON Installer.

In-Car Hardware/Software Delivery and Installation

On such dates and times mutually agreed upon by the parties, the AGENCY will deliver all vehicles to an AXON Installer, who will install and configure in each vehicle in accordance with the specifications detailed in the system's installation manual and its relevant addendum(s). Applicable in-car hardware will be installed and configured as defined and validated by the AGENCY during the pre-deployment discovery process.

If a specified vehicle is unavailable on the date and time agreed upon by the parties, AGENCY will provide a similar vehicle for the installation process. Delays due to a vehicle, or substitute vehicle, not being available at agreed upon dates and times may result in additional fees to the AGENCY. If the AXON Installer determines that a vehicle is not properly prepared for installation ("Not Fleet Ready"), such as a battery not being properly charged or properly up-fit for in-service, field operations, the issue shall be reported immediately to the AGENCY for resolution and a date and time for the future installation shall be agreed upon by the parties.

Upon completion of installation and configuration, AXON will systematically test all installed and configured in-car hardware and software to ensure that ALL functions of the hardware and software are fully operational and that any deficiencies are corrected unless otherwise agreed upon by the AGENCY, installation, configuration, test and the correct of any deficiencies will be completed in each vehicle accepted for installation.

Prior to installing the Axon Fleet camera systems, it is both the responsibility of the AGENCY and the AXON Installer to test the vehicle's existing systems' operation to identify, document any existing component or vehicle systems' failures. Prior to any vehicle up-fitting the AXON Installer will introduce the system's components, basic functions, integrations and systems overview along with reference to AXON approved, AGENCY manuals, guides, portals and videos. It is both the responsibility of the AGENCY and the AXON Installer to agree on placement of each components, the antenna(s), integration recording trigger sources and customer preferred power, ground and ignition sources prior to permanent or temporary installation of an Axon Fleet camera solution in each vehicle type. Agreed placement will be documented by the AXON Installer.

AXON welcomes up to 5 persons per system operation training session per day, and unless otherwise agreed upon by the AGENCY, the first vehicle will be used for an installation training demonstration. The second vehicle will be used for an assisted installation training demonstration. The installation training session is customary to any AXON Fleet installation service regardless of who performs the continued Axon Fleet system installations.

The customary training session does not 'certify' a non-AXON Installer, customer-employed Installer or customer 3rd party Installer, since the AXON Fleet products does not offer an Installer certification program. Any work performed by non-AXON Installer, customer-employed Installer or customer 3rd party Installer is not warranted by AXON, and AXON is not liable for any damage to the vehicle and its existing systems and AXON Fleet hardware.



METRO POWER INC.

“SERVICE IS OUR SPECIALITY”

PLANNED MAINTENANCE AGREEMENT

This planned maintenance agreement is entered into by Metro Power, Inc. and the equipment owner/agent named herein, to perform the services listed below. Metro Power, Inc. will perform periodic inspections on all equipment.

Upon acceptance of this agreement, Metro Power, Inc. will render the services listed below on the equipment at the annual rate listed on the attached quote. The equipment will be inspected at agreed intervals during regular business hours (unless otherwise specified) each year this agreement is in effect.

These inspections will include:

- Inspect entire equipment for any oil, water and fuel leaks.
- Inspect exhaust system, air inlet system, and turbo chargers.
- The entire equipment is to be lubricated and the oil changed if the running time is more than 50 hours, or a minimum of once per year.
- Inspect condition and tension of all parts.
- Inspect cooling system to include condition of coolant, hoses, radiator and inlet and outlet dampers.
- Inspect fuel system to include main tank, day tank and day tank pump, all fuel lines and fittings.
- Check and adjust rocker settings annually.
- Check the condition of batteries and battery charge rate, change if necessary with owner/agent approval
- Clean and refill air cleaner or change element as required.
- Inspect generator control and engine wiring,
- Inspect AC wiring at generator and automatic transfer switch(es) using infrared thermal probe.
- Inspect remote annunciator.
- Check all instruments for proper operation.
- Instruct proper personnel, if such personnel are available and present at time of inspection, on operation and upkeep procedures between inspections.
- After all of the above, run generator set and conduct testing (under load when practical)
- Check automatic transfer switch(es) for proper operation to include logic, time delays, contacts, exercise cycle, and switching of power source

ADDITIONAL SERVICES AND REPAIR

Any additional repairs, parts or services which are required will be brought to the attention of the customer. Repairs will be made only after proper authorization is given to Metro Power, Inc. Any additional repairs, maintenance or services will be performed at current Metro Powers rates for labor. Parts will be supplied at the manufacturer's suggested list price. Emergency services between regular inspection visits will be provided at Metro Powers current rates for labor. Any additional vendor fees not already mentioned with price of service will need to be brought to the attention of Metro Power Inc. before signing of the contract is completed. Failure to notify Metro Power Inc. of additional vendor fees will result in an invoice with the fee and an additional 5% fee as well.

CONTRACT TERMS AND CONDITIONS

Contract price includes materials, labor, travel time and mileage to perform the services listed above. Contract includes oil, oil filters, fuel filters and coolant filters.

It is understood that this agreement does not include any parts or labor, other than those specifically mentioned above. This agreement does not include expenses to repair damage caused by abuse, accident, theft, acts of a third person, altering of equipment, or forces of nature. Metro Power shall not be responsible for failure to render service for causes beyond its control. including strikes and labor disputes.

Either party may cancel the contract for any reason at any time with thirty (30) days prior written notice. Metro Power warrants and agrees that all of its personnel performing services pursuant to this contract shall be trained for the services they perform and that all parts and materials installed pursuant hereto shall be new and suitable for the use intended.

Manufacturer	Model	Serial#
6 Units	Various	Refer to Est. #2502

Also includes all related automatic transfer switches

LIMITED WARRANTY POLICY OF METRO POWER, INC.

1. Parts and Materials

Metro Power does not warrant, either expressly or implied, any parts or material. The owner's sole remedy is the warranty of the manufacturer.

2. Service, Repair and Workmanship

Owner understands and agrees that Metro Power is not responsible for special or consequential damages, including loss of time, injury to person or property or any other consequential damage, incidental or economic loss due to unit or equipment failure. Metro Power does agree to correct by repair or replacement any defects of material or workmanship installed under this Inspection Agreement which may develop under normal and proper use within thirty (30) days from installation, provided owner gives Metro Power written or verbal notice within forty eight (48) hours of such defects and inspection by Metro Power substantiates owner's claim. Such correction shall constitute a fulfillment of all obligations to the owner and shall constitute owners sole remedy.

Contract for: **Village of Beecher
625 Dixie Highway
PO Box 1154
Beecher, IL 60401**

**Location: Various Units
Refer to Estimate #2502**

This is a firm quote from Metro Power, Inc. and is guaranteed for the first year the contract is in effect on all equipment listed above.

This quote consists of (1) one visit per year on equipment listed above

Price For Service w/ 2 Hour Load bank \$6,250.00

Additional Charges:

(2) MTP 27 – \$302.50

**** PLEASE SIGN & RETURN ****

Customer Signature / Date

Metro Power, Inc
Date 10/23/2025

Contact Information

PLEASE PRINT

Phone – Email

Please sign and return to:

**Metro Power Inc.
P.O. Box 1033
Mokena, IL 60448
Phone 708-342-1940
metropowerinc@yahoo.com**